Richard N. Clevenger Vice President

COX CABLE COMMUNICATIONS, INC.

ABSTRACT

This paper describes the implementation of a comprehensive, Company-wide program of service call reporting and measurement. This program provides uniformity in definition of causes of service calls as well as a measurement mechanism that provides for comparative performance ratings across all systems. The program is tailored for highlighting the causes of service deficiencies and provides the ideal mechanism for monitoring the effectiveness of corrective programs.

This comprehensive program has allowed for the accumulation of a highly-detailed historic data base. This data base is proving to be an invaluable tool in many ways. For example, decisions on purchases of new equipment are more easily made with the statistical knowledge of which manufacturer's products provide the best performance over time in a given operational environment. Staffing levels are now more accurately established based on predictable workloads. The best technical operations department structure for a given technology group in a given market is no longer a matter of conjecture.

Finally, the service call performance data base is analyzed against other parameters (e.g. customer satisfaction and operational expenses) allowing insight into the mechanics of providing the best possible service to our customers in the most cost effective manner.

INTRODUCTION

The traditional approach of evaluating the quality of service a subscriber receives is to measure cable distribution system compliance to prescribed technical standards, as mandated by the franchise and the FCC. This form of evaluation, though scientifically correct, only provides a means of appraisal during the actual process of testing. Lacking is the appraisal from day-to-day, month-to-month, and year-to-year of the systems performance as experienced by the subscriber.

To fill the shortfall left from periodic "proof of performance" testing and a schedule-driven preventive maintenance program, Cox developed a demand driven technical appraisal program utilizing service calls as the instrument for establishing demand. By counting, classifying, comparing and analyzing service calls, a comprehensive management tool has been developed with results reaching far beyond merely supplementing our preventive maintenance programs.

While this may seem to be an unconventional approach, the results speak for themselves. But more significantly, a new era of customer awareness infiltrated all levels of the organization. A continuity of functional responsibility and a sharing of ideas replaced independent spheres of activity and frequently disjointed or fragmented operating groups. It has clearly been established, through our experience, that a service call tracking program can be the catalyst for organizational reinforcement and improved customer service.

During the third and fourth quarter of 1983, Cox's Management and Engineering Staff nationally embarked upon the development of a "grass roots" Service Call Tracking Program. The goal of the program is to utilize the tabulation of service call statistics as the "corner stone" of a program that would evolve over time into a multi-element engineering and plant operations management tool to improve the effectiveness and efficiency of the engineering and technical disciplines within the Corporation. This was accomplished using a participative task force approach, beginning at the systems, then grouping systems into geographical identifiable regions and ultimately consolidating nationally. The objective of the "grass roots" development program was to secure a uniform set of measurement indices which were compatible and applicable across the spectrum of all systems regardless their technological of classifications.

SERVICE CALL TRACKING PROGRAM COMPONENTS

The fundamental components of the Service Call Tracking Program are segmented into three sections:

- Service call statistics collection and reporting
- Review of consolidated measurements and results
- o Multivariate analysis

Service Call Statistics Collection and Reporting

The procedural foundation for the collection of statistics is a Cox Standard Practice and Procedure outlining the specific process for coding, counting and reporting service calls. The Standard provides a functional description and a definition of each working component of the tracking program. Omitted is a treatise on trouble shooting techniques, leaving this facet to be reinforced within Cox's Regional Training Centers via written Training Modules. The Standard prescribes three instruments that specify the uniform structure for collection of statistics and field reporting:

- o A standard service call form, (Exhibit
 1)
- A standard prescribed set of symptom, fault, and solution designations with numeric identifier codes, (Exhibit 2)
- A Monthly Summary Report used for submission of the aggregate occurrence of fault codes. (Exhibit 3)

The Standard provides generic procedural guidelines for various aspects of handling customer inquiries:

- General conduct guidelines for service technicians in the subscriber's home and during the service call resolution process,
- Detailed instructions for the documentation required on service calls and the Service Call Tracking Reports,
- o Subscriber inquiry handling instructions for Customer Service Representatives and service call dispatching procedures,
- o System outage reporting and logging.

Additionally, documented within the body of the Standard is the method for evaluating and classifying individual service calls. Of particular importance are the operational instructions ensuring uniformity in the measurement period, "cut off" dates, and the method for qualifying multiple subscriber service calls for counting purposes which are the resultant of a common reported service deficiency.

Each service call receives three problem identifier codes during the processing cycle, yielding the following information:

- Symptom A description of the problem noted by Customer Service Representative, ascertained from the subscriber's description of the reported service deficiency,
- Fault Code An identification of the major fault found by the service or maintenance technician at the time of resolving the service deficiency,
- Solution Code A description of the corrective action taken by the service

or maintenance technician.

Each of the numeric codes corresponds to those listed in Exhibit 2.

Of the three problem identifier codes associated with each service call, only the summation of the "fault" code is reported on the Monthly Service Report. The analysis of other codes is left to the supervisors at the systems to summarize and incorporate into their management and training programs.

Consolidated Measurement and Reporting

Each system's Monthly Summary Report is forwarded by submission of computer disk, MCI Mail or hard copy to Corporate Engineering for consolidation. All of the Monthly Summary Reports are received no later than the 10th of the following month to allow a timely receipt of the returned consolidated results. The consolidation process is IBM PC-based with the intertie capability to the Corporation's Management Information System data base enabling the analysis of the service call statistics "real time" relationship among other system operating parameters.

Before the end of the next reporting month, a packet comprised of the Company-wide consolidation of Service Call statistics accompanied with one or more selective subject reviews is distributed to each system and plant operations manager.

Reviews Distributed:

I. Fault Code Summaries

A tabulation of a single month's major fault code categories, percentage of total calls for each, and percentage of subscriber base for each. (Exhibit 4, A & B)

II. Trend Analysis

Utilizing a combination of consolidated and categorical statistical inquiries, reports are generated to indicate trends, both with univariate fault code and bivariate fault code comparisons, e.g. technology group vs. fault code. (Exhibit 5, A&B)

The objective of trend analysis information is to provide system management and supervisory personnel with performance ratings enabling them to monitor the effectiveness of correct programs and an overview of plant or field operations.

Two illustrative examples of the types of trend analysis provided are:

 Total service deficiencies by category or subcategory per month and/or by quarter as a percentage of total subscribers and/or percentage of total deficiencies-annualized.

Total service deficiencies by category ο or subcategory per month and/or quarter as a pecentage of total subscribers percentage of total and/or deficiencies presented within and across technology groups-annualized.

To add clarification to the reviews, trend analysis information is presented by technology group designations.

Technology group designations are prescribed by the system bandwidth:

- o
- Group I 220 MHz Systems Group II 240-270 MHz Systems σ
- Group III 300-330 MHz Systems 0
- Group IV 400-440 MHz Systems n
- Group V 500-550 MHz Systems 0
- III. Comparative and Correlative Reviews

with a categorical format. Staying comparisons are generated exemplifying variances between systems. As an additional component, the comparisons are structured to be the culmination of the extraction and correlation of fault codes to statistics with several data bases:

- Current and historical Monthly Service ο Call Summaries,
- Individual system equipment profiles, 0
- System demographic profiles, n
- System monthly financial/staffing ۵ profiles
- Customer satisfaction surveys ο
- Other selected circumstances such as 0 geographic location, system age, service offerings, and so forth.

Two illustrative examples of the composition of the reviews are:

- distribution ο The of service deficiencies by major fault code category as a percentage of total service calls, or percentage of total subscribers compared/correlated within and across technology groups, regional location, equipment vendor and etc. (Exhibit 6, A&B)
- A distribution of service deficiencies ο by subcategory of a major fault code as a percentage of total service calls, or a percentage of total subscribers compared/correlated within and across technology groups, equipment vendor, environmental characteristics, system topology, installation practices and etc. (Exhibit 7, A,B,& C)

These reviews are formulated with the objective of providing the system management and supervisory personnel guidance in planning, development and implementation of subscriber service enhancement and plant upgrade programs.

Multivariate Analysis

multivariate analysis deals with the The simultaneous relationship among several In other operations variables. words, multivariate analysis techniques differ from univariate and bivariate analysis in that it directs attention away from the analysis of the mean and variance of a single variable, or from the "pairwise" relationship between two variables, to the analysis of the covariances or correlation reflecting the extent of relationship among three or more variables.

The analysis work is utilized in developing long range strategies and plans through higher resolution studies of plant performance statistics.

An example of the applications and resultant benefits gained from multivariate analysis is best presented by outlining a potential example of its utilization in the selection, implementation and maintenance of set-top The analysis is likely to be terminals. time-phased study dependent upon the sequence of events, availability of data and the changes in outcome and process objectives. Three phases of concentration could follow these lines:

- o Multivariate of analysis existina installed base of set-top terminals correlated to:
 - ambient environment
 - equipment vendor
 - internal versus external subcontractor repair expense
 - equipment age
 - "churn" and "spin" of services
 - inventory requirements
 - system topology and design criteria
 - set-top terminal failure mode profiles
- o Multivariate analysis of the proposed equipment to be procured correlated to:
 - pertinent results the from multivariate analysis of the companies experience with set-top terminals, as determined from the initial study
 - life expectancy versus depreciable life profiles
 - subscriber acceptance and required level of functional training
- o Ongoing multivariate analysis of the newly installed equipment correlated to:
 - repair expense
 - inventory levels
 - equipment age -
 - occurrence and intensity of fault codes
 - ambient environment
 - subscriber satisfaction

The ongoing analysis after installation provides the information to forecast maintenance expense, replacement timetables and the activation of warranty contingencies.

With the information produced through the reports, reviews and analysis, the resultant data is utilized to formulate, test and direct the strategic plans to provide the best possible service to our subscribers in the most efficient manner. Cox is currently utilizing the data base to direct these Engineering activities:

- o Training
- o Rebuild decisions
- o Purchasing agreements
- o Standards and practices
- o Equipment selection
- o Warranty enhancements and monitoring
- o Engineering audits
- Monitoring results of modification programs
- Identification and monitoring of corrective programs
- Monitoring for external environmental impacts on plant
- Derivation of preventive maintenance programs

A significant benefit of the program is the ability to get instant feedback, more accurately forecast expected results, and the allocation of internal and external resources. Cox's Engineering now has the ability to establish quantifiable expected results of it's Engineering programs. Additionally, we have the ability to reappraise these programs periodically during implementation affording us the opportunity to maximize benefits, minimize the financial impact, and make mid-course corrections as required.

Future Enhancements

The evolution of the program has been planned through the next five years. Significant capital expenditures have been made for hardware and software to further develop the statistics data base and data base management software capabilities. A CADD based system design and mapping program has completed it's first year of implementation. Programs to couple status monitoring, dispatching and customer service files are staged.

What is the eventual benefit? It is within the scope of the program, by accumulating intervals between repairs and calculating the present value of amounts of moneys expended for repairs, to prescribe when and where rebuilds should be undertaken. By referencing repairs to a pole or pedestal in the data base, rebuild determinations could be narrowed to a distribution line.

All of these features offer potential for improved financial performance, extended useable equipment life, and even better customer service.

SUMMARY

summary, In though at first the implementation of the tracking of service calls seemed a mammoth undertaking, time has seen refinements in the process. Management and data entry of the program by Corporate Engineering requires less than 50% of a single staff members time. The "upside" gains have more than offset the inconvenience and incremental cost. Cox, in 1984, achieved a 29.6% reduction in total service calls. Based on a valuation by truck roll, this is an equivalent reduction in cost of \$477,000 per month. The resultant recovered manhours is being converted into stronger preventive Maintenance Programs and additional time devoted to training. All this equates to a received benefit in the form of better service to our subscribers.

An important point to note with a management tool of this nature, no specific tolerance limits of satisfactory performance were required or established. Rather, the motivation to continually strive for improvement upon the most current optimal performance achievements is the implied standard.

EXHIBIT 1

STANDARD SERVICE CALL FORM

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COX	SERVICE ORDER		Time:
Cax Cable Commun	ications	Report Date:	lime:
System:			Grid:
			<u>.</u>
			_ Zip:
Phone Number:		Other:	
Problem Symption(s): 🖓 🖓	Representative's Fi	indings:
Code:		Code:	
Serv. Level:	<u></u>	_ Serv. Level:	
Comment:	· · · · · · · · · · · · · · · · · · ·		<u> </u>
Ву:			
Solution Code:	Completion	n Date:	Time:
By:		_ Employee #	
			Date:
			By:

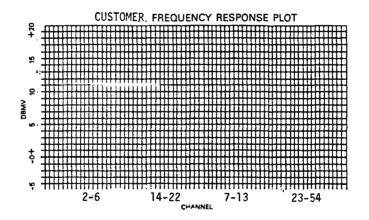


EXHIBIT 2

TROUBLE CODES

SYMPTOM (000)

- 001 NO PICTURE
- 002 SNOW
- 003 WAVY LINES 004 GHOSTING (DPU)
- 005 FLASHING
- 006 FADING
- 007 AUDIO BUZZ
- 008 NO COLOR
- SCRAMBLED PICTURES 009
- 010 CHANGING CHANNELS

MAJOR FINDINGS (000)

CONVERTER (600)

HEADEND (100)

DROP	(300)
301	TRANSFO

101 ELECTRICAL EQUIPMENT 102 OFF-AIR SIGNAL 103 MICROWAVE FADE 104 MICROWAVE FAILURE 105 POWER FAILURE 106 TVRO FAILURE	302 SPLITTER/FM TAP 303 DROP CABLE 304 TRAP 305 CONNECTOR 306 GROUNDING	
107 STUDIO	307 A/B SWITCH	DESCRAMBLER
108 COMPUTER SYSTEM (200)	308 BAD INSTALL CUSTOMER (400)	604 FAILURE 605 EDUCATE CUST 606 REMOTE
201 FEEDER CABLE		ADDRESSABLE
202 TRUNK CABLE 203 SPLICE/CONN. PROBLEM 204 PASSIVE FAILURE 205 LEVELS BAD 206 LINE EXTENDER/BRIDGER 207 TRUNK AMP	403 COURTESY CALL	607 FAILURE 608 EDUCATE CUST 609 REMOTE
208 POWER SUPPLY	ADMINISTRATIVE (500)	NOT HOME (700)
209 POWER OUTAGE 210 TAP FAILURE	501 DISC IN ERROR 502 CLERICAL ERROR	

SOLUTION (000)

- 001 REPLACED
- 002 SET LEVELS
- 003 REMADE CONNECTION
- 004 RESTORED POWER
- 005 REPLACED FUSE 006 CHECKED WITH MONITOR
- INSTALLED SWITCH 007
- ADDITIONAL WORK REQUIRED-NOTIFIED DISPATCH 008
- 009 RECONNECTED

Cox Cable

EXHIBIT	3
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Fi	g	u	r	2	2	3	

SYS	TEM			NO. TOT	TAL SUBS	
۲LA	NT MILES AER		+ UNDERGRO	UND	= TOTAL	
LA	NT AGE	Yrs.	REBUILT%	%	of Customers have Conv	erters
P	LANT VEHICLE	s				
	END (100)		CUSTOMER (400)		BACKLOG	
01	ELECTRONIC EQPT		401 CUST TERMINAL		BEGINNING	
02	OFF AIR SIGNAL		402 FM RCVR PROBLEM		CALLS REC'D	_
03	MICROWAVE FADE		403 COURTESY CALL		CALLS CLEARED	
14	MICROWAVE FAIL		404 TAMPERING		ENDING B'LOG	_
)5	POWER FAILURE		405 NO PROBLEM	<u> </u>		
)6	TVRO FAILURE		SUBTOTAL			
)7	STUDIO		% OF TOTAL CALLS	<u> </u>	SYSTEM OUTAGE	
)8	COMPUTER					
	SUBTOTAL				QUANTITY	_
	% OF TOTAL CALLS	%	ADMINISTRATIVE (500)		MAJOR	_
					MINOR	
			501 DISC IN ERROR		STANDBY PO SUPPLIES %	_
STI	M (200)		502 CLERICAL ERROR		POWER CO RELATED	_
			SUBTOTAL	<u> </u>		
1	FEEDER CABLE		% OF TOTAL CALLS	%		
t	TRUNK CABLE				CALLS CLEARED # %	
8	SPLICE/CONNECTOR					
	PROBLEM		CONVERTER (600)		WITHIN 1 DAY	
1	PASSIVE FAILURE		BASIC		WITHIN 2 DAYS	
5	LEVELS BAD		601 FAILURE		LONGER	_
i.	LINE EXTENDER/		602 EDUCATE CUST		TOTAL CLEARED	_
	BRIDGER		603 REMOTE			
	TRUNK AMP		DESCRAMBLER			
8	POWER SUPPLY		604 FAILURE			
	POWER OUTAGE		605 EDUCATE CUST			
כ	TAP FAILURE		606 REMOTE			
	SUBTOTAL		ADDRESSABLE		SERVICE CALL SUMMA	RY
	% OF TOTAL CALLS	%	607 FAILURE			
			608 EDUCATE CUST		SYSTEM CALLS PER PLANT MILE (2	00)
			609 REMOTE		SYSTEM CALLS PER SUBSCRIBER	
OP	(300)		SUBTOTAL	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	DROP CALLS PER PLANT MILE (300)
			% OF TOTAL CALLS	%a	DROP CALLS PER SUBSCRIBER	
	TRANSFORMER				CONVERTER CALLS PER PLANT MIL	
	SPLITTER/FM TAP				CONVERTER CALLS PER SUBSCRIBE	
	DROP CABLE		NOT HOME (700)		NON-SYSTEM CALLS PER PLANT N	
	TRAP		CUD=0=++		NON - SYSTEM CALLS PER SUBSCRI	BER
	CONNECTOR		SUBTOTAL	•	SERVICE CALLS PER PLANT MILE	
	GROUNDING		% OF TOTAL CALLS	70	SERVICE CALLS PER CUSTOMER	
	A/B SWITCH					
3	FAULTY INSTALL		SERVICE CALL TOTAL			
	SUBTOTAL					
	% OF TOTAL CALLS					

PREPARED BY _____

Plant Manager Review

FORM 0122 2

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EXHIBIT 4

4**-**A

MAJOR FAULT CODE SUMMARY CONSOLIDATED

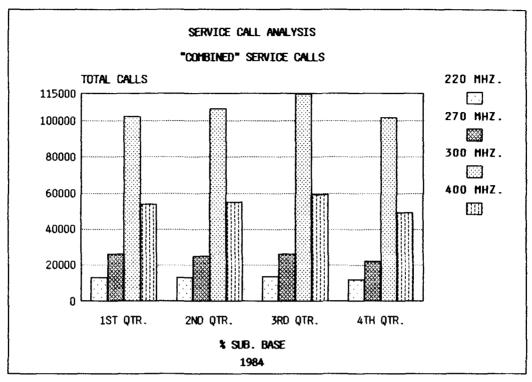
						TOTAL	BY	CATEGORY			
BASIC	SURS		HEADEND	SYSTEM	DROP	CUSTONER	ADMIN	CONV	NOT	HOME	TOTAL ZOF SUB BASE
	1544513 00		300	6198	17324	19386	2193	20451		6243	72095 4.671
	1563792 NO		343	5689	17368	19280	1955	19657		6016	70308 4,502
	1581064 DEI		561	5144	16700	16983	1826	17795		6314	65323 4,132
	1589415 JA		264	6035	17248	17672	1600	21409		5477	69705 4.397
	1600493 FE		264	4595	16671	15876	1970	19497		5407	64280 4.02Z
	1620962 MA		165	4175	16529	14786	2091	17718		5473	60937 3.762
	1633882 AP		198	4702	18253	16157	2456	19719		5629	67114 4.11Z
	1643384 NA)		215	4706	16313	16543	2172	18462		5407	65616 4.017
	1644047 JU		198	5229	17927	15704	1985	19918		4926	65887 4,017
	1656027 JUL		142	5518	19033	16613	2000	21745		5279	70330 4,252
	1658299 AUG	; 84 -	158	5334	18444	16961	2407	21973		5225	70502 4.252
	1668750 SEP	84	144	5139	19390	17164	2446	22575		5752	72610 4.352
	1683867 001	84	116	4843	17996	15439	2028	19229		5009	64660 3.847
	1696696 NDU	84	134	4400	16921	14822	2050	18381		4876	61584 3.632
	1702221 DEC	84	156	4211	15497	14074	1852	17760		5038	58608 3.442
	1506285 JAN	85	Z31	4071	15269	13493	1671	14885		4221	53841 3.57%
	1511031 FEB	85	97	4904	15867	14293	1954	16462		4567	58144 3.852

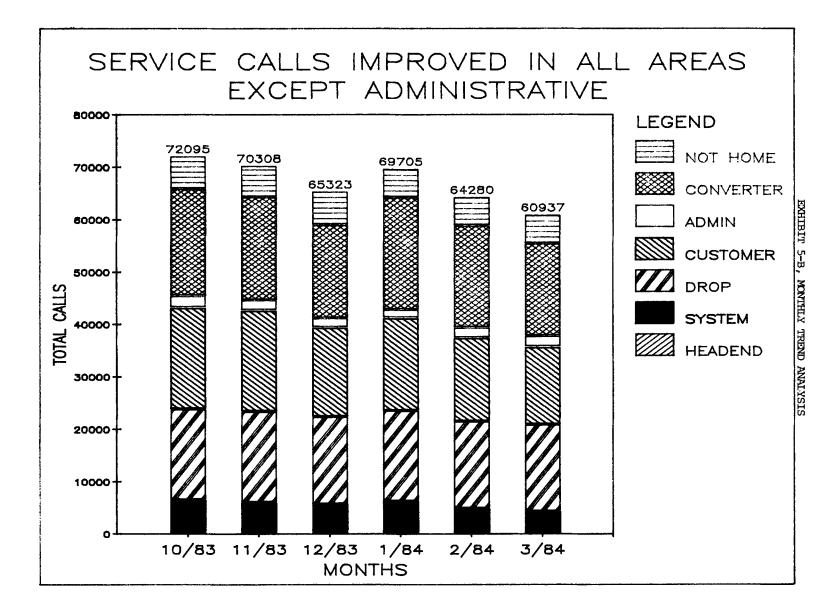
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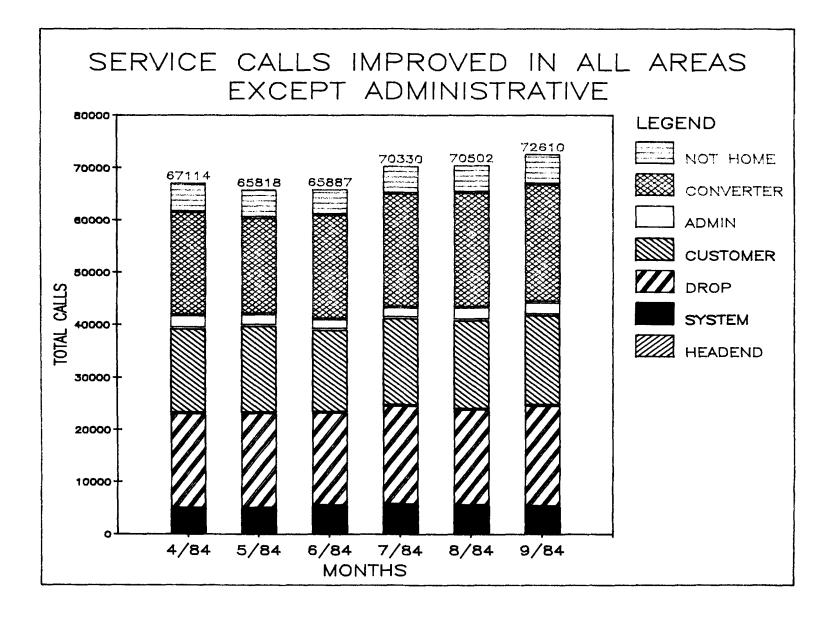
MAJOR FAULT CODE SUMMARY SYSTEM "X"

	TOTAL BY CATEBORY	
DAGIC SUBS	(100) (200) (300) (400) (500) (600) (700)	TOTAL 40F SUB BASE
59570 OCT 83	74 1851 487 1624 65 737 142 8.76	4180 7.625
59755 HDV 83	100 668 1061 1153 63 661 8	3754 6.284
68892 DEC 83	385 918 841 1849 27 478 19	3621 5.95%
61815 JAN 84	55 825 1112 1159 67 765 1 8.75	3965 6.454
68548 FEB 84	18 537 1299 1848 85 868 199	4854 6.78%
68684 INR 84	4 542 1151 985 181 711 129	3543 5.854
61677 APR 84	12 498 1197 1198 77 584 223 6.75	3789 6.14%
63000 HRY 84	67 433 1512 1495 93 725 257	4562 7.274
64 888 JUN 84	6 312 1309 1099 109 597 71	3583 5.47#
64282 J.L. 58566	14 379 1152 963 61 446 75 6.63	3130 4.87%
63968 ALIG 84	7 258 1678 757 115 557 176	2948 4.61%
62063 SEP 84	4 352 1467 1009 136 601 325	3914 6.315
61280 OCT 84	1 252 1341 734 123 439 333 0.60	3223 5.264
61150 NOV 84	7 210 1103 627 95 514 333	2889 4.724
61879 DEC 84	1 240 1126 658 83 667 411	3186 5.225
925675	675 7488 **********************************	54381 5.875

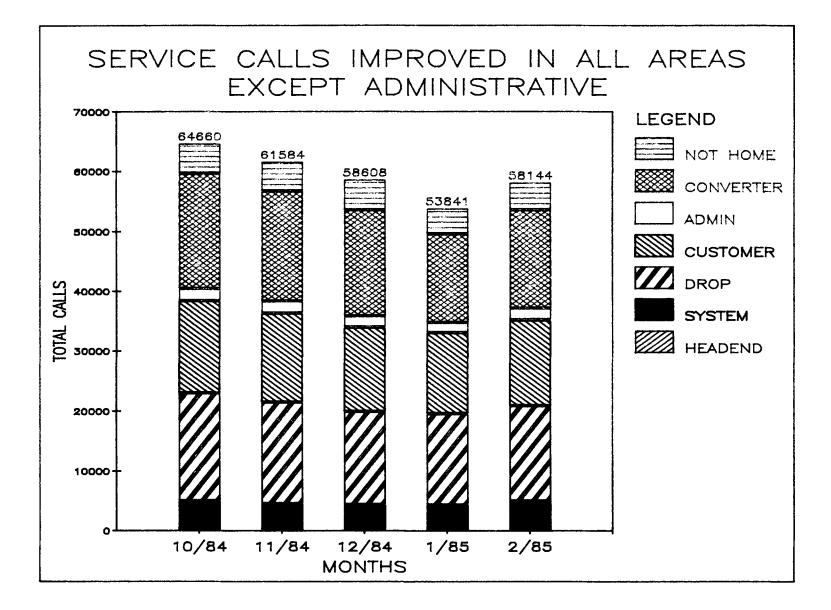


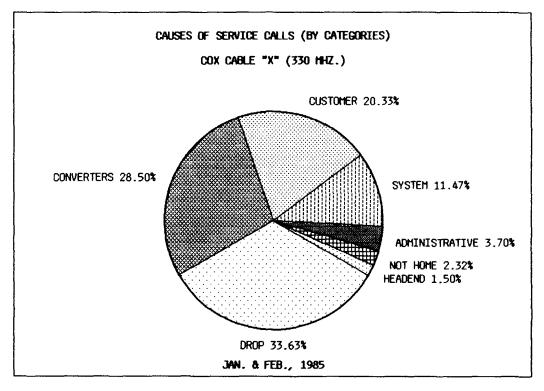






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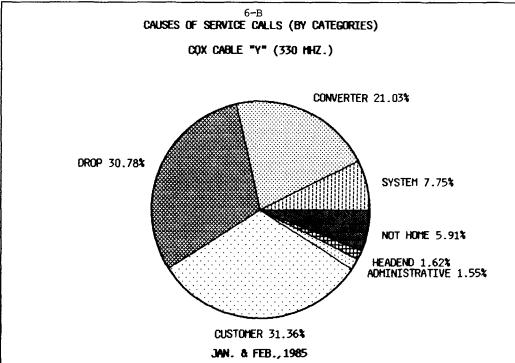
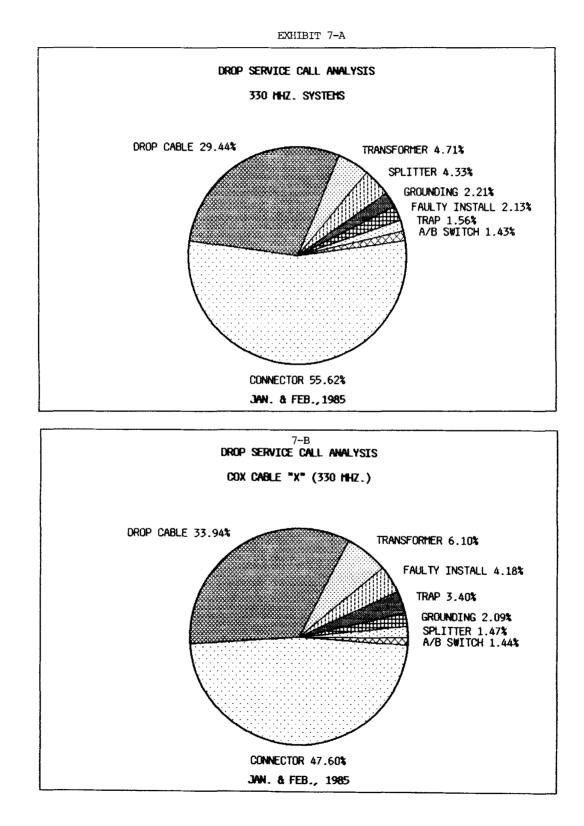
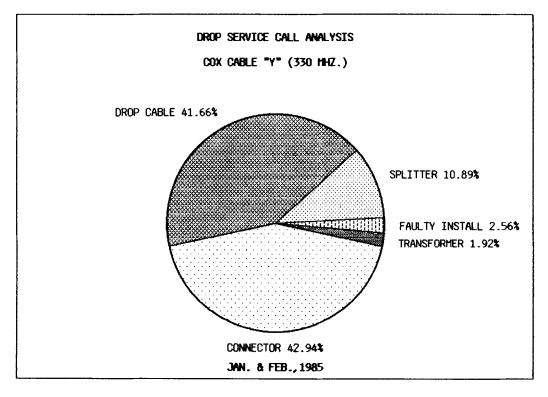


EXHIBIT 6-A





7**-**C